



HESCHONG MAHONE GROUP, INC.

11626 Fair Oaks Blvd. #302, Fair Oaks, CA 95628 (Sacramento area)

Phone (916) 962-7001 x24 E-mail: barr@h-m-g.com

## **Benchmarking Work Group – Meeting Notes**

---

Teleconference – 9:30-10:30 am; Tuesday, October 13, 2009

### Attending:

Benchmata - Sukhwant Singh

EPA – Tracy Narel, Peter Flippen (ICF)

HMG – Amy Barr

LBNL – Paul Mathew

PG&E – Keith Forsman, Yogesh Pagadala, Peter Turnbull

SCE – Michael Wadler, Bob Levine

Sempra – John Cullum, Ellery Stahler

State – Steven Nowell (DGS)

- 1) Multi-tenant authorization issue
  - a) IOUs have option of either NDA or aggregation
  - b) Advice filing - PG&E would still file, irrespective of what CPUC attorneys say
  
- 2) CEC Enabling Regulations
  - a) AB531 was signed
  - b) IOU concerns over CEC receiving data for California rating
    - i) Concerns over building owner using tenant data for non-AB1103 reasons
      - (1) Affects how NDA will be written
      - (2) What information will be shared with CEC?
      - (3) The only info that should be going to CEC is the EUI
    - ii) CEC needs to put together detailed spec of what's imported and what's not because of data privacy issues – needs to happen soon
    - iii) CEC, attorneys, IOUs, CPUC, other stakeholders should nail down what's going on with legality of info sharing beyond AB1103
      - (1) Needs to be clear on what's private and what gets disclosed
  - c) ENERGY STAR®
    - i) Separate form for AB1103 compliance (?)

- (1) What's possibility of making a CA specific compliance form?
  - (a) EPA open to reconsidering options that they could facilitate
- ii) Using current configuration, CEC would become ESP
  - (1) Building owner would have to authorize to share data with CEC
  
- 3) Utility updates
  - a) PG&E
    - i) Released new version of BM
    - ii) Successfully incorporated multiple SA IDs
    - iii) Residential uploads working – just dealing with data storage
  - b) SCE
    - i) Semi-automated; 50 customer organizations
    - ii) Waiting to hear about AB531 – schedule will follow CEC's schedule
    - iii) Will also offer training at CTEC center along lines of what PG&E doing
  - c) Sempra
    - i) Fully automated
    - ii) Biggest hurdle are customers trying to understand PM
    - iii) Will do training because of CPUC decision (one per quarter)
  
- 4) CPUC decision
  - i) Every commercial customer touched by energy efficiency must benchmark
    - (1) Definition of what being touched by customer means
      - (a) Everything (?) – audits (?), incentives (?), rebates (?)
    - (2) How to validate
      - (a) Attach EPA form (SEP) to application (?)
    - (3) Hoping to use CEC phase-in schedule
      - (a) Think could justify using that as part of approach
  - ii) Concerns over customers not participating because of hassle
  
- 5) Housekeeping
  - a) Meet again in 2 weeks (10/27/09)