



HESCHONG MAHONE GROUP, INC.

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Benchmarking Work Group – Meeting Notes

Teleconference – 9:30-10:30 am; Tuesday, November 10, 2009

Attending:

Benchmata - Sukhwant Singh

EPA – Tracy Narel, Peter Flippen (ICF), Alice Liddell (ICF)

HMG – Amy Barr

PG&E – Yogesh Pagadala

SCE – Michael Wadler, Matt Evans, Bob Levine, Mugi Lukito

Sempra – Ellery Stahler

SMUD – Kristy Aldrich

State – Steven Nowell (DGS)

- 1) IOU benchmarking plans in light of final CPUC decision
 - a) IOUs organized statewide benchmarking team to discuss items needing clarification from CPUC, ways to coordinate on marketing and outreach, etc
 - b) General discussion of CPUC's decision and associated numerical goal – whether or not move forward with decision or policy folks work with CPUC further to get additional clarification
 - i) IOUs planning on following up with letter to administrative judge/advice filing seeking clarification and removal of hard target for each IOU.
 - ii) 4 programs IOUs feel will be best for benchmarking: Savings by Design, local government partnerships, retro-commissioning, integrated audits
 - c) How to strategize for marketing and outreach – PG&E has materials already developed (IOUs will use those as starting point and customize for their regions)
 - d) Will continue to meet on a biweekly basis

- 2) Multi-tenant authorization issue
 - a) PG&E – working on developing new logic for validation
 - b) SCE – requiring 3rd party authorization; collecting hard copies of authorization. As move forward, hard copies may change
 - c) Sempra – requiring 3rd party authorization

- d) SMUD – requesting 1 meter number and aggregating data for building. Returning all data to that 1 meter number in PM
- 3) Utility updates
- a) PG&E
 - i) No major issues; still working to tune system and getting residential ABS to work
 - ii) Use get meter data to check and see if user has changed data from previous month before uploading current month's data
 - (1) SCE does not
 - (2) Sempra provides 36 months every time; will override any data changed by user
 - iii) Working with customers – need some hand holding at first to figure out how to enter data in properly for authorization
 - b) SCE
 - i) 46 customers, 168 buildings, 998 users – slowly gaining more participants
 - ii) Running smoothly
 - iii) Customers need some hand holding at first to figure out how to enter data in properly for authorization
 - c) Sempra
 - i) A lot of customers enter into system and don't need help; others have difficulties up front (making sure have right zip code, changing meter name)
 - d) SMUD
 - i) Running smoothly; most users are state buildings
- 4) Last PM training of year: Wednesday, November 11 at 10am. Focused on speaking to utility users and program administrators
- 5) Next meeting November 24th